

**VIRGINIA:** 

## BEFORE THE VIRGINIA GAS AND OIL BOARD

INSTRUMENT PREPARED BY YIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER VGOB 02-0917-1071

ELECTIONS: UNIT AZ-113 (herein "Subject Drilling Unit")

# REPORT OF BOARD

# FINDINGS AND ORDER

This Supplemental Order is entered by the Board sua sponte in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on July 11, 2003 which was recorded at Deed Book 587, Page 438 in the Office of the Clerk of the Circuit Court of Russell County, Virginia, on July 14, 2003, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit AZ-113;

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, Wachovia Bank, Corporate Trust PA1328,123 Broad Street, Philadelphia, PA 19109-1199, Attn: Rachel Rafferty or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven seven (7) days from the date of receipt of this Order.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED. Effective Date: This Order shall be effective on the date of its execution. DONE AND EXECUTED this 8 day of October, 2004, by a majority of the Virginia Gas and Oil Board. STATE OF VIRGINIA **COUNTY OF WISE** Acknowledged on this gt day of October, 2004, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so. Notary My commission expires: 7-31-06 DONE AND PERFORMED THIS 15 day of Octobe , 2004, by Order of the Board. Principal Executive to the Board STATE OF VIRGINIA **COUNTY OF WASHINGTON** Acknowledged on this 13 day of 2004, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Director of the Division of Gas & Oil Board and Principal Executive to the Board, that he executed the same and was authorized to do so. Diane J. Davis, Notary My commission expires: 9/30/25

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Order Recorded Under Code of Virginia Section 45.1-361.26

## VIRGINIA:

### Exhibit A

# BEFORE THE VIRGINIA GAS AND OIL BOARD

## IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in CBM Unit AZ-113 VGOB 02-0917-1071 in the New Garden District of Russell County, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Gas Company LLC, as a Manager – Environmental / Permitting and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on July 11, 2003, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on July 14, 2003;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of July 11, 2003;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement and/or been identified with the Designated Operator:

#### See attached Exhibit B-2

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be added and/or dismissed as respondents; the Operator requests that the following persons be added and/or dismissed (see Exhibit B-2 for reason) as Respondents:

Barbara Foote, Elaine Thompson and the Troy Hale Heirs, et al.

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

#### None

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Tazewell, Virginia, this 42 day	y of Uctolle ,2004
	Sustin L. Changes
	Leslie K. Arrington

Taken, subscribed and sworn to before me by Leslie K. Arrington as a Manager - Environmental / Permitting for CNX Gas Company LLC, on behalf of the corporate Designated Operator, this day of , 2004.

Rhonda L. Cortught

My commission expires: 10 31 05

PROPERTY LINES SHOWN WERE TAKEN . MAPS PROVIDED BY CNX LAND RESOURCES, Inc. AND WERE NOT SURVEYED.	
PROPERTY LINES SHOWN WERE TAKEN.  N. 300,623.78  E. 988,392.60  N. 300,566.37  E. 989,991.08	
58.74 ACRE UNIT  N 299,025.00 E 988,335.18  N 298,967.59 E 989,933.66	
EXHIBIT A MIDDLE RIDGE 1 FIELD UNIT AZ-113 FORCE POOLING VGDB-02-0917-1071	
Company Pocahontas Gas Partnership Well Name and Number UNIT AZ113  Tract No Elevation Ouadrangle Honaker  County Russell District New Garden Scale: 1" = 400' Date  This plat is a new platX : an updated plat : or a final plat  Form DGD-GO-7  Rev. 9/91 Licensed Professional Engineer or Licensed Land Surveyor	
 lats/FPOOL\az113pool.dgn 08/14/2002 09:39:09 AM	

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# **POCAHONTAS GAS PARTNERSHIP**

Unit AZ-113
Tract Identifications
(58.7 Acre Unit)

- Buckhorn Coal Company Tr. 8 (Warder # 10 Tract) Fee
  Reserve Coal Properties Company Below Drainage Coal Leased
  Sandy Ridge Energy Company Above Drainage Coal Leased
  Pocahontas Gas Partnership CBM Leased
  Reserve Coal Properties Company Oil and Gas Leased
  36.79 acres 62.6746 %
- 2. J. T. Helton Successors, et al. Coal (Except for Pocahontas Coal)
  J. T. Helton Successors, et al. Pocahontas Coal
  Arch Holland Dye or Successors, et al. Oil and Gas
  Margaret Lucille McGlothlin, et al. Surface
  21.91 acres 37.3254 %

# Exhibit B-2 Unit AZ-113 Docket #VGOB 02-0917-1071

# List of Respondents to be Added and/or Dismissed 58.7 Acre Unit

				Acres in Unit	Interest in Unit	Reason for Addition	Reason for Dismissal
•	COAL	FEE OWNERSHIP					
	Tract :	#2, 21.91 acres					
	(1)	J.T. Helton Heirs, Devisees, Successors or Assigns, et al. (70 Acre Tract)		21.91 acres	37.3254%		
	(a)	Arch Holland Dye Heirs, Devi Successors or Assigns Address Unknown	sees,	2.43 acres 11.11% of 21.91 acres	4.1469%	Due Diligence	
	(b)	J.T. Helton Heirs, Devisees, Successors or Assigns Address Unknown		1.22 acres 5.56% of 21.91 acres	2.0753%	Due Diligence	
	(c)	Barbara Foote 6701 Chimney Top Dr. South Mobile, AL 36695		8.55 acres 39.01% of 21.91 acres	14.5606%	Due Diligence	Leased
	(d)	Elaine Thompson 1606 Winding Ridge Trail Knoxville, TN 37922		8.55 acres 39.01% of 21.91 acres	14.5606%	Due Diligence	Leased
	(e)	CNX Gas Company LLC P.O. Box 435 Richlands, VA 24641		1.16 acres 5.31% of 21.91 acres	1.9820%	Due Diligence	Purchased
		Option to purchase exercised	d: Troy Hale Heirs, et al. c/o Odesta Realty Com Attn: Dolly Ferrell P.O. Box 435 Richlands, VA 24641				
	OIL &	GAS FEE OWNERSHIP					
	Tract:	12, 21.91 acres					
	(1)	Arch Holland Dye Heirs, Devis Successors or Assigns, et al. (70 Acre Tract)	•	21.91 acres	37.3254%		
	(a)	Arch Holland Dye Heirs, Devi Successors or Assigns Address Unknown	sees,	2.43 acres 11.11% of 21.91 acres	4.1469%	Due Diligence	
	(b)	J.T. Helton Heirs, Devisees, Successors or Assigns Address Unknown		1.22 acres 5.56% of 21.91 acres	2.0753%	Due Diligence	
	(c)	Barbara Foote 6701 Chimney Top Dr. South Mobile, AL 36695		8.55 acres 39.01% of 21.91 acres	14.5606%	Due Diligence	Leased
	(d)	Elaine Thompson 1606 Winding Ridge Trail Knoxville, TN 37922		8.55 acres 39.01% of 21.91 acres	14.5606%	Due Diligence	Leased
				Page 1 of 2			Rev 9/29/04

# Exhibit B-2 Unit AZ-113 Docket #VGOB 02-0917-1071

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# List of Respondents to be Added and/or Dismissed 58.7 Acre Unit

	Acres in Unit	interest in Unit	Reason for Addition	Reason for Dismissal
(e) CNX Gas Company LLC	1.16 acres		Due Diligence	Purchased
P.O. Box 435	5.31% of 21.91 acres			
Richlands, VA 24641				

Option to purchase exercised: Troy Hale Heirs, et al.

c/o Odesta Realty Company, Inc. Attn: Dolly Ferrell

P.O. Box 435
Richlands, VA 24641

# Exhibit B-3 Unit AZ-113 Docket #VGOB 02-0917-1071 List of Unleased Owners/Claimants 58.7 Acre Unit

		Acres in Unit	Interest in Unit
I.	COAL FEE OWNERSHIP		
	Tract #2, 21.91 acres		
	(1) J.T. Helton Heirs, Devisees, Successors or Assigns, et al. (70 Acre Trect)	21.91 acres	37.3254%
	(a) Arch Holland Dye Heirs, Devisees, Successors or Assigns Address Unknown	2.43 acres 11.11% of 21.91 acres	4.1469%
	(b) J.T. Helton Heirs, Devisees, Successors or Assigns Address Unknown	1.22 acres 5.56% of 21.91 acres	2.0753%
H.	OIL & GAS FEE OWNERSHIP		
	Tract #2, 21.91 acres		
	(1) Arch Holland Dye Heirs, Devisees, Successors or Assigns, et al. (70 Acre Tract)	21.91 acres	37.3254%
	<ul><li>(a) Arch Holland Dye Heirs, Devisees, Successors or Assigns Address Unknown</li></ul>	2.43 acres 11.11% of 21.91 acres	4.1469%
	(b) J.T. Helton Heirs, Devisees, Successors or Assigns Address Unknown	1.22 acres 5.56% of 21.91 acres	2.0753%

# Exhibit E Unit AZ-113

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# Docket #VGOB 02-0917-1071 List of Conflicting Owners/Claimants that require escrow 58.7 Acre Unit

		Acres in Unit	interest in Unit	
12, 21.9	01 acres			
	w due to unknown / unlocatable			
COAL	FEE OWNERSHIP			
(1)	J.T. Helton Heirs, Devisees, Successors or Assigns, et al. (70 Acre Tract)	21.91 acres	37.3254%	
(a)	Arch Holland Dye Heirs, Devisees, Successors or Assigns Address Unknown	2.43 acres 11.11% of 21.91 acres	4.1469%	
(b)	J.T. Helton Heirs, Devisees, Successors or Assigns Address Unknown	1.22 acres 5.56% of 21.91 acres	2.0753%	
OIL &	GAS FEE OWNERSHIP			
(1)	Arch Holland Dye Heirs, Devisees, Successors or Assigns, et al. (70 Acre Tract)	21.91 acres	37.3254%	
(a)	Arch Holland Dye Heirs, Devisees, Successors or Assigns Address Unknown	2.43 acres 11.11% of 21.91 acres	4.1469%	
(b)	J.T. Helton Heirs, Devisees, Successors or Assigns Address Unknown	1.22 acres 5.56% of 21.91 acres	2.0753%	
			0403	3908
	VIRGINIA: IN THE OFFICE OF THE CLERK OF THE presented in said office, and upon the certificate of ac tax imposed by Sec. 58.1-802.  Original returned this date to:	knowledgment thereto annexed, admitted to rec	STE: DOLLIEM COMPTON,	M, after pa